

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 984' FWL & 4710' FSL (NW 1/4 NW 1/4)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles east of Duchesne Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 984'

16. NO. OF ACRES IN LEASE

964.72

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3800'

19. PROPOSED DEPTH

8500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5735 GR

22. APPROX. DATE WORK WILL START*

January 1, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	600'	To surface
8-3/4"	7"	23# & 26#	7500'	As required
6-1/8"	4-1/2" Liner	13.5#	8500'	As required

RECEIVED

OCT 22 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/29/84

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt

TITLE V.P. Drilling & Production

DATE October 18, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

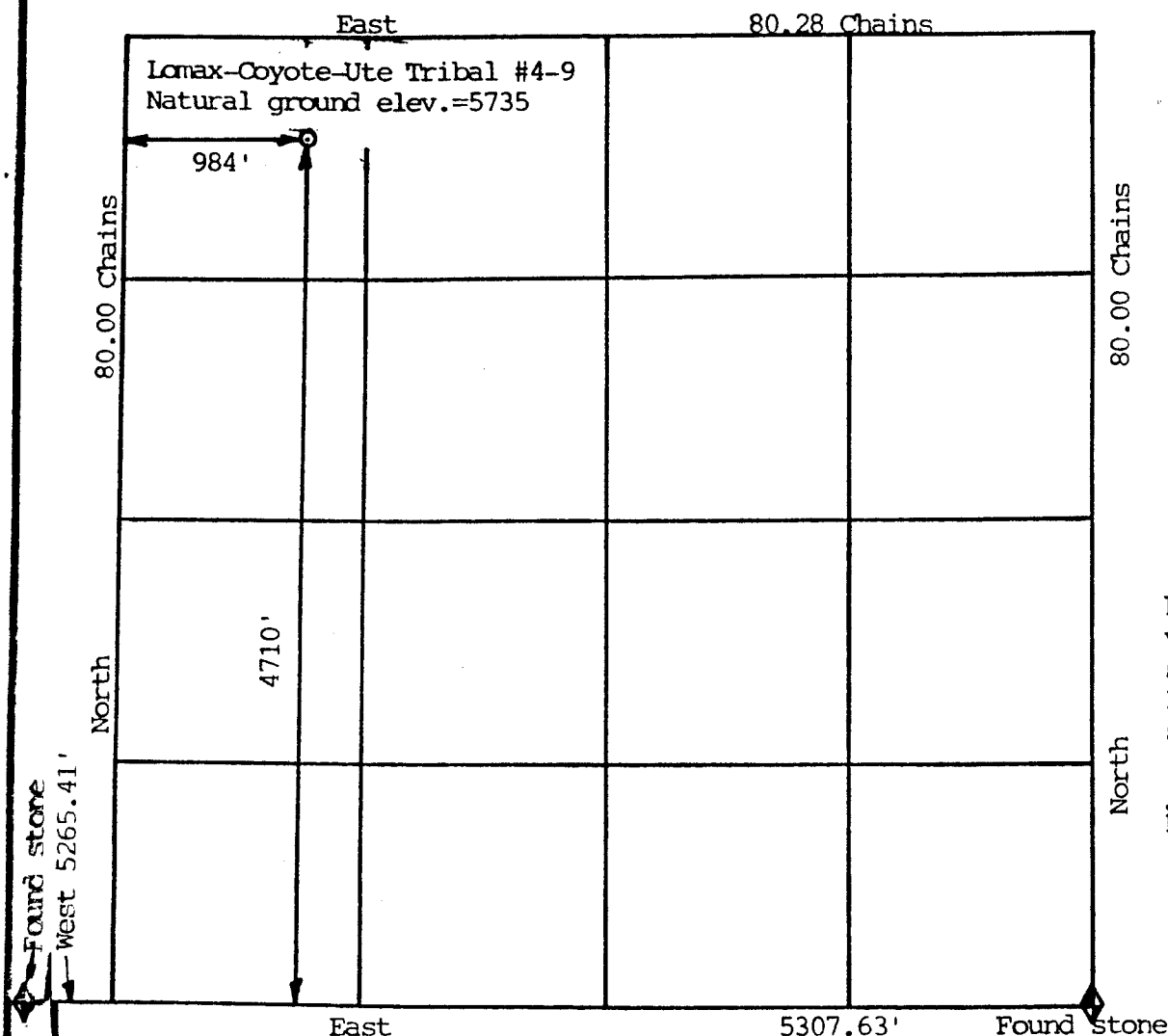
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SECTION 9
TOWNSHIP 4 SOUTH, RANGE 4 WEST
UINTAH SPECIAL BASE AND MERIDIAN
DUCHESNE COUNTY, UTAH

LOMAX EXPLORATION CO.

WELL LOCATION: N.W. $\frac{1}{4}$, N.W. $\frac{1}{4}$



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

9/26/84
Date

Clinton S. Peatross

Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
Job #239
Lease #BIA-14-20-H62-3333

UTAH

SALT LAKE

RICHFIELD

VEDNC MOUNTAINS

VERNAL

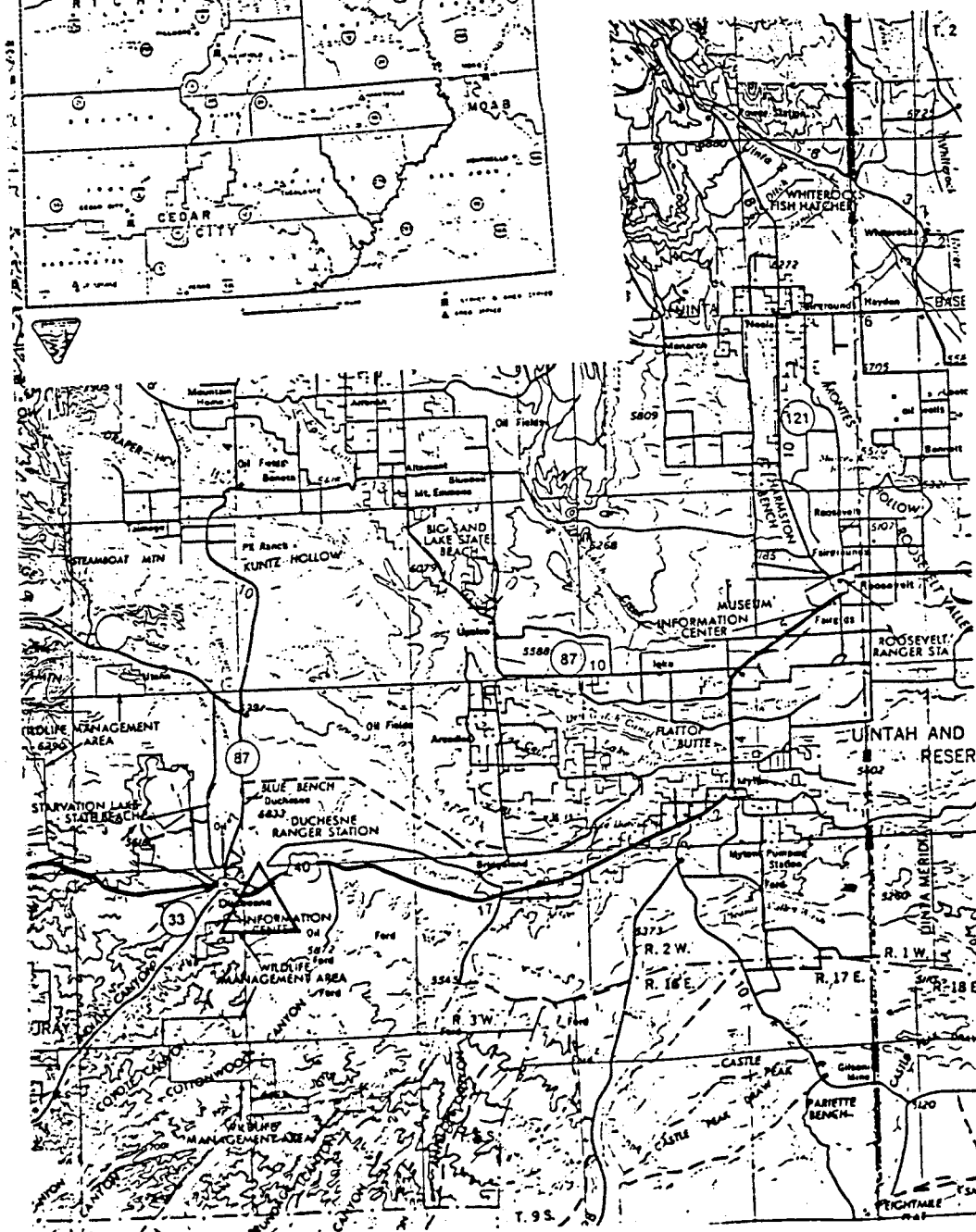
CEGAR CITY

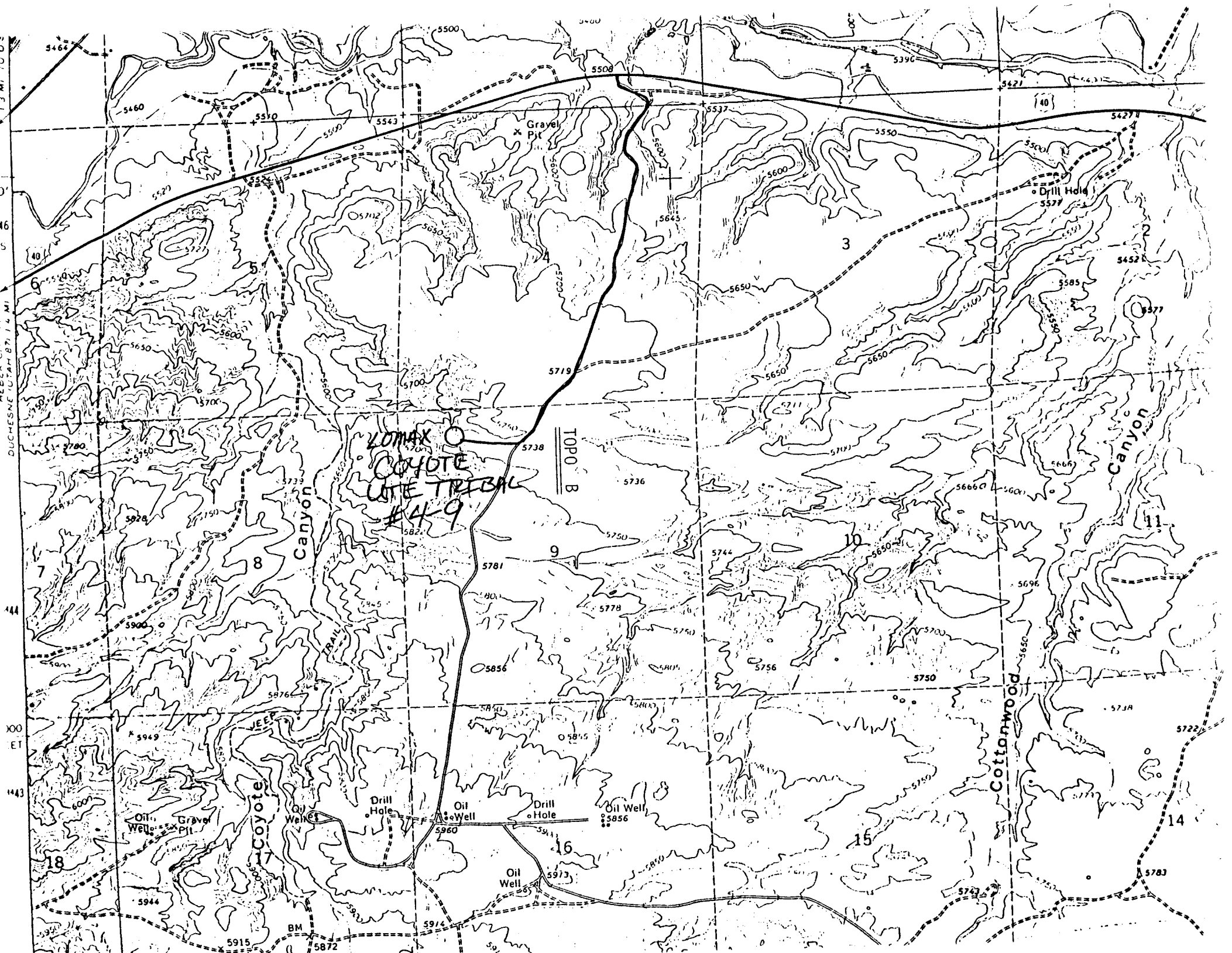
MOAB

LEGEND:

- County Seat
- Major Road
- Other Road
- Water
- Unimproved Road
- Other

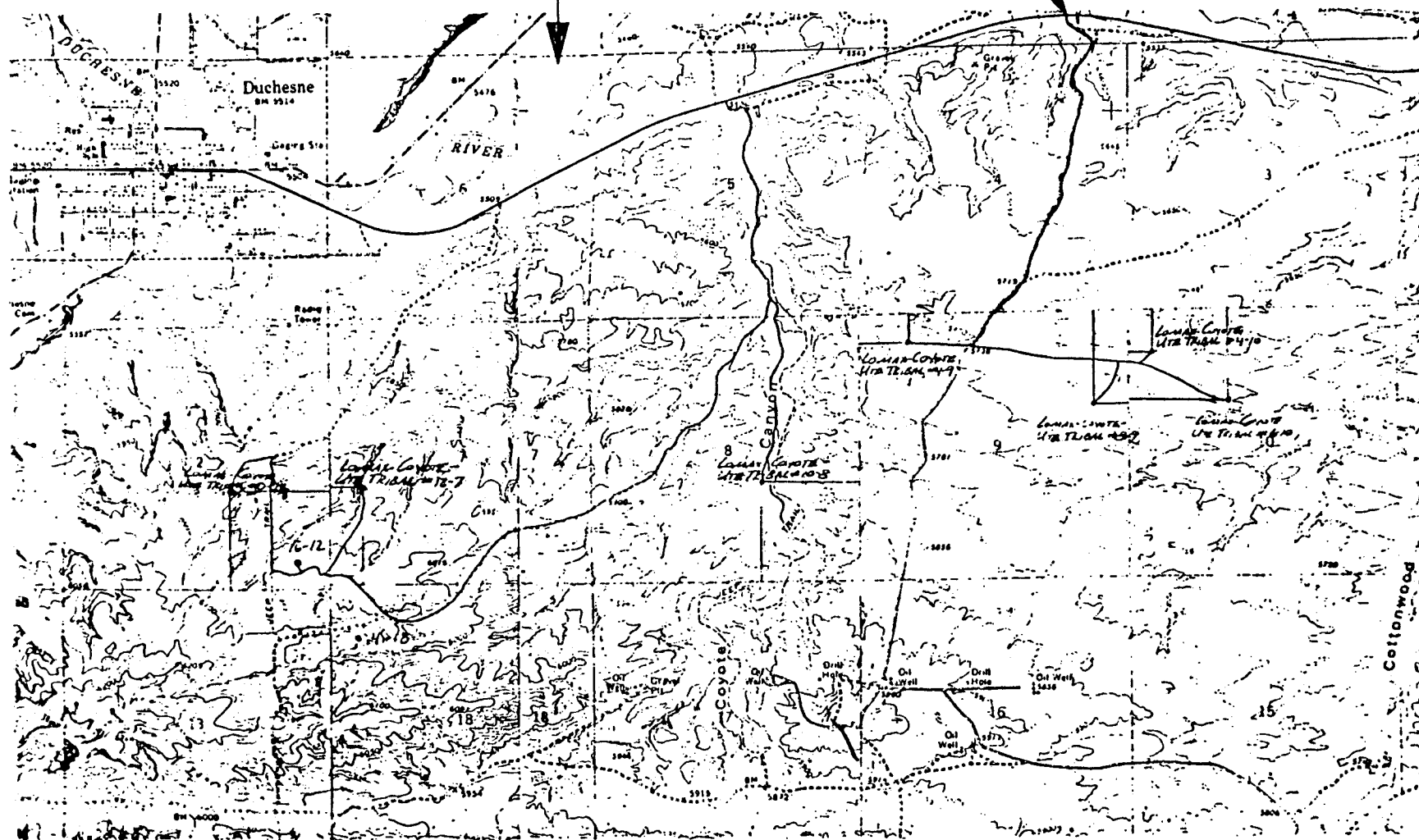
Scale: 0 to 100 Miles





WATER ACCESS

ACCESS ROAD



TOP O A

TEN POINT WELL PROGRAM

Lomax Exploration Company
Coyote Ute Tribal #4-9
NW/NW Sec. 9, T4S, R4W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1950'
Wasatch	7300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Wasatch	8300'	Oil
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4. PROPOSED CASING PROGRAM:

9-5/8", 36#, J-55 casing; set @ 600'
7" 23# & 26#, K-55 & N-80 casing; set @ 7500'
4-1/2", 13.5#, N-80 liner; set @ TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with KCl water to + 7500' and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 13.5 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

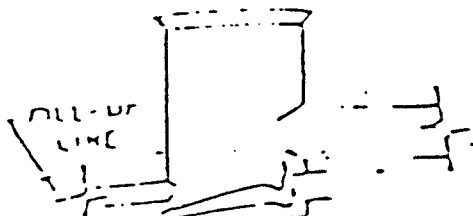
A drill stem test is tentatively scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density. No coring is planned.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

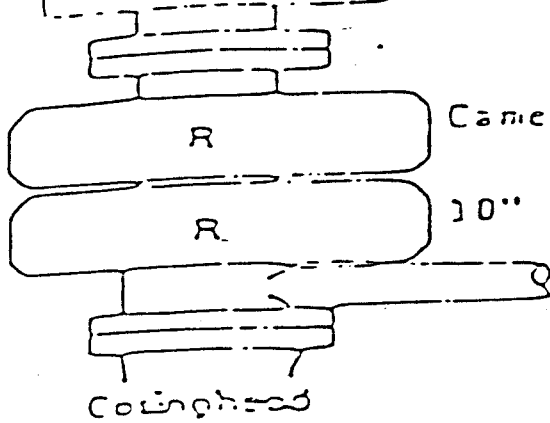
The potential for abnormal pressure exists below 7000'. No other abnormal hazards such as H₂S gas are anticipated in this area.

10. ANTICIPATED STARTING DATE AND DURATION
OF THE OPERATIONS:

It is anticipated that operations will commence approximately January 1, 1985.

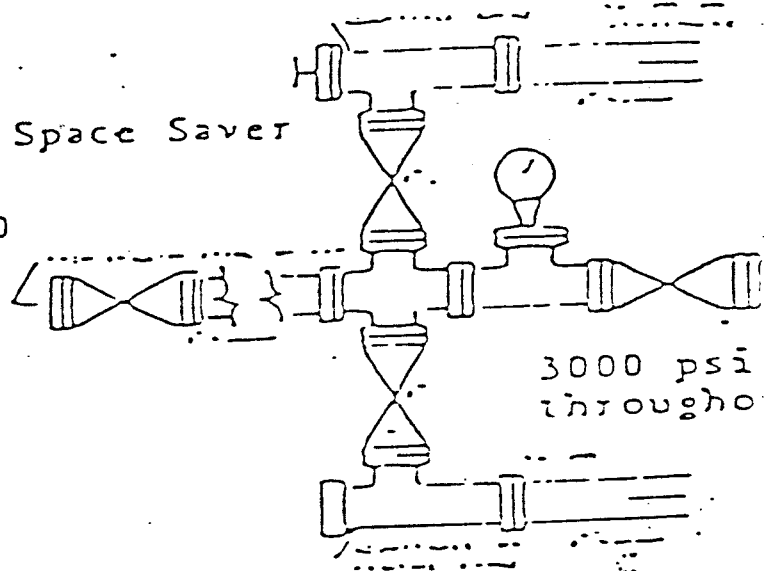


Shaffer Spherical
10" 900



Cameron Space Saver

10" 900



3000 psi througho

LOMAX EXPLORATION
13 Point Surface Use Plan

For

Well Location
Coyote Ute Tribal #4-9

Located In

Section 9 : T4S , R4W , U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION

Coyote Ute Tribal #4-9

Section 9: T4S, R4W, U.S.B.&M.

1. Existing Roads - See accompanying topographic map.
 - A. To reach LOMAX EXPLORATION well location site Coyote Ute Tribal #4-9 located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 9 T 4S, R 4W, U.S.B. & M., Duchesne County, Utah:
 - B. Proceed Easterly out of Duchesne, Utah along U.S. Highway 40, 3.6 miles to the Junction with an existing dirt road to the South; proceed in a Southerly direction along this road 1.3 miles to its junction with the proposed access road (to be discussed in item #2).
 - C. The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where gravel road exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.
 - D. The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.
 - E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.
2. Planned Access Roads - See Topographic Map "B"
 - A. The planned access road leaves the existing road described in Item #1 in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 9: T 4S, R 4W, U.S.B. & M., and proceeds in a westerly direction approximately .3 miles to the proposed location site.
 - B. The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.
 - C. Back Slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.
 - D. There will be no culverts required along this access road.
 - E. There will be no turnouts required along this road.
 - F. There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.
 - G. The lands involved in this action are under B.L.M. jurisdiction.
 - H. The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

LOMAX EXPLORATION

Coyote Ute Tribal #4-9

Section 9: T4S, R4W, U.S.B.&M.

3. Location of Existing Wells
 - A. There are four proposed drilling locations within a one mile radius of this location site. There are two other wells, the Lomax Coyote (See Topographic Map B); Ute Tribal #10-9 and Gulf #1 Ute Tribal.
 - B. There are no known water wells, shut-in wells for other resources within a one mile radius.
4. Location of Existing and/or Proposed Facilities
 - A. There is one existing LOMAX EXPLORATION well within a one mile radius of this location site. These locations will have the following production facilities - four 400 barrel tanks, line heaters, pumping units and heater traces.
 - B. A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery cannot be improvised, a flowline will be built which will extend to an existing battery in the area.
 - C. The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.
5. Location and Type of Water Supply - See Topographic Map "A"
 - A. At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on Topographic Map "A". (Duchesne River, two miles north)
 - B. In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.
 - C. There will be no water well drilled at this location site.
6. Source of Construction Materials
 - A. All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.
7. Method of Handling Waste Disposal - See Location Layout Sheet
 - A. A reserve pit will be constructed.
 - B. The reserve pit will vary in size and depth according to the water table at the time drilling.
 - C. One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.
 - D. If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.
 - E. The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.
 - F. At the onset of drilling, the reserve pit will be fenced on three

sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

- G. When the reserve pit dried and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.
- H. A portable chemical toilet will be provided for human waste.

8. Ancillary Facilities

- A. There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout - See attached Location Layout Sheet

- A. The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.
- B. As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.
- C. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. Plans for Restoration of Surface

- A. As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.
- B. Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.
- C. Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.
- D. When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. Other Information

- A. The Topography of the General Area - (See Topographic Map "A").
 - 1. The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South.

LOMAX EXPLORATION

Coyote Ute Tribal #4-9

Section 9: T4S, R4W, U.S.B.&M.

2. The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.
3. The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.
4. Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.
5. The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.
6. The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only .8".
7. Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.
8. The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.
9. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

B. The Topography of the Immediate Area - (See Topographic Map "B").

1. The proposed location is located approximately 2 miles south of Duchesne River which runs east. The location is on a ridge between Coyote & Cottonwood Canyons.
2. The terrain in the vicinity of the location slopes from the southeast through the location site to the northeast at approximately 7% grade.
3. The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.
4. There are no occupied dwellings or other facilities of this nature in the general area.
5. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

LOMAX EXPLORATION
Coyote Ute Tribal #4-9
Section 9: T4S, R4W, U.S.B. & M.
12. Lessee's or Operator's Representative

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste 880
Houston Texas 77060

1-713-931-9276

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/18/84
Date

G. L. Pruitt
G. L. Pruitt

43-9611

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

8. The point of diversion from the source is in Duchesne County, situated at a point* South 1000 ft. from NE Cor. Sec. 11, T3S, R5W, USB&M

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

21. The use of water as set forth in this application will consume 24.0 second feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

NOTARY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Paragraph # 20:

ALL COYOTE UTE TRIBAL

7-3 SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 3, T4S,R4W,USB&M

7-4 SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 4, T4S,R4W,USB&M

12-7 NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 7, T4S,R4W,USB&M

10-8 NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8, T4S,R4W,USB&M

4-9 NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 9, T4S,R4W,USB&M

8-9 SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 9, T4S,R4W,USB&M

4-10 NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 10, T4S,R4W,USB&M

6-10 SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 10, T4S,R4W,USB&M

10-12 NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12, T4S,R5W,USB&M

16-8 SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8, T4S,R4W,USB&M

16-9 SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 9, T4S,R4W,USB&M

3-13 NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 13, T4S,R5W,USB&M

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Don Michael
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

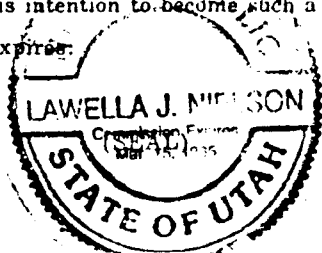
DECLARATION OF CITIZENSHIP

STATE OF UTAH
County of *San Juan*

SS

On the *4* day of *September*, 19*84*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



Lawrence J. Nielson
Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00 plus \$7.50 for each cfs above the first cubic
over 15.0	150.00 foot per second.

Storage — acre-feet	
0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00 plus \$7.50 for each 500 a.f. above the first
over 7500	150.00 500 acre feet.

(This section is not to be filled in by applicant)

2:30 p.m. STATE ENGINEER'S ENDORSEMENTS

1. 9-4-84 Application received ~~over counter~~ by mail in State Engineer's office by Z.Y.
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted ~~over counter~~ by mail to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for ~~approval~~ rejection
18. Application copied or photostated by proofread by
19. Application ~~approved~~ rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

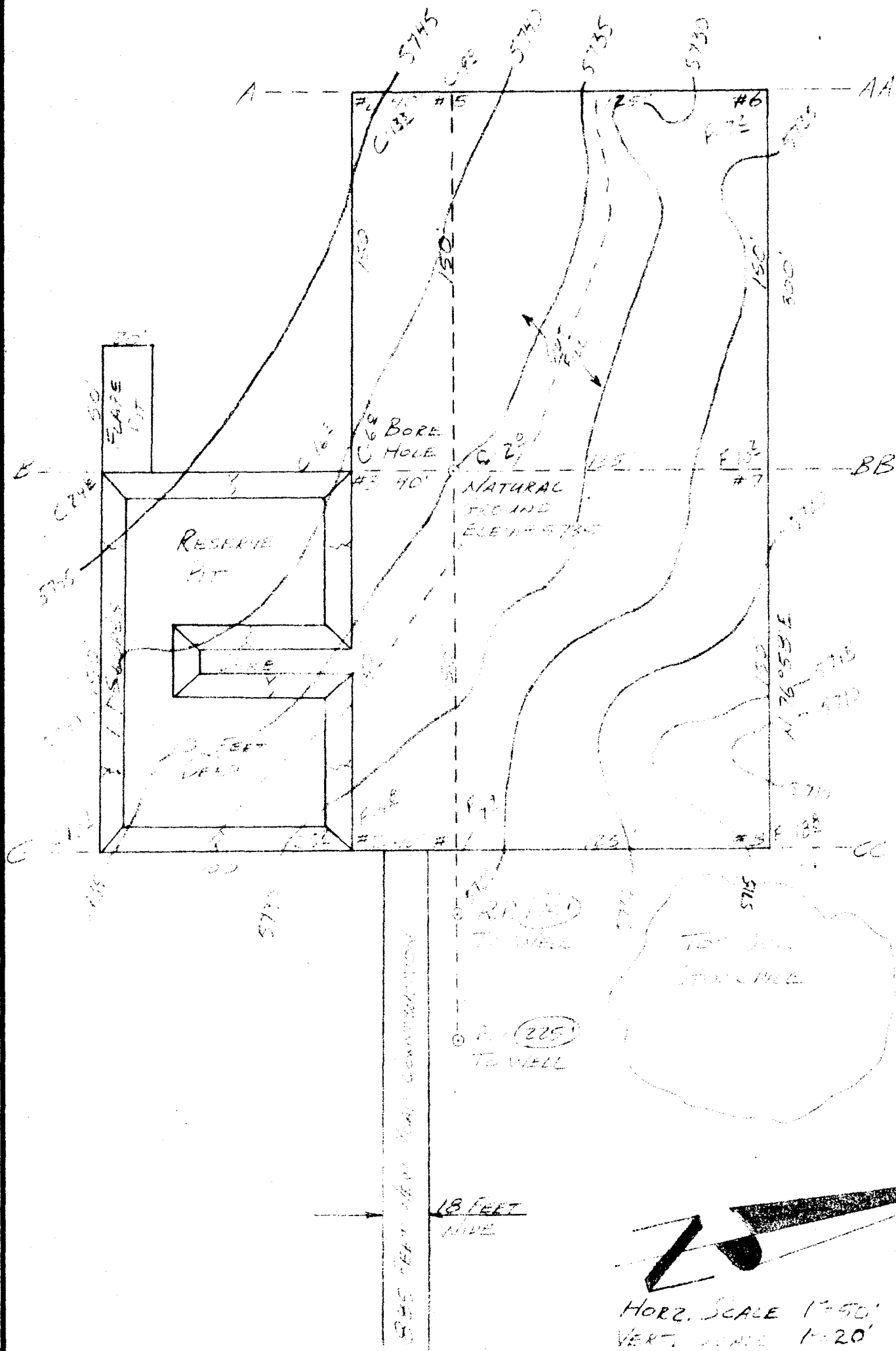
a. Actual construction work shall be diligently prosecuted to completion.

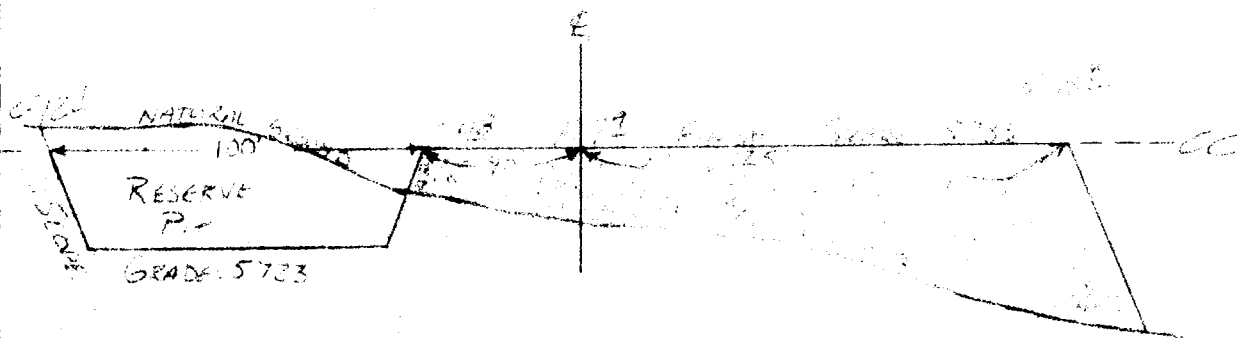
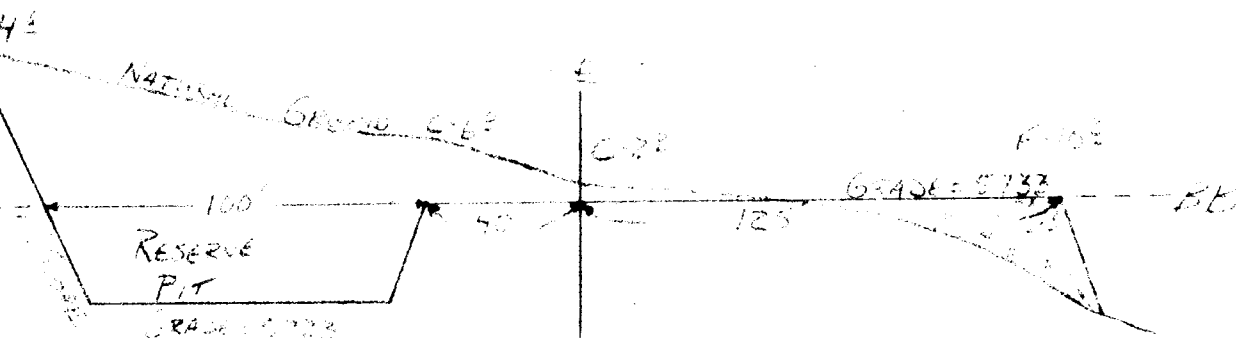
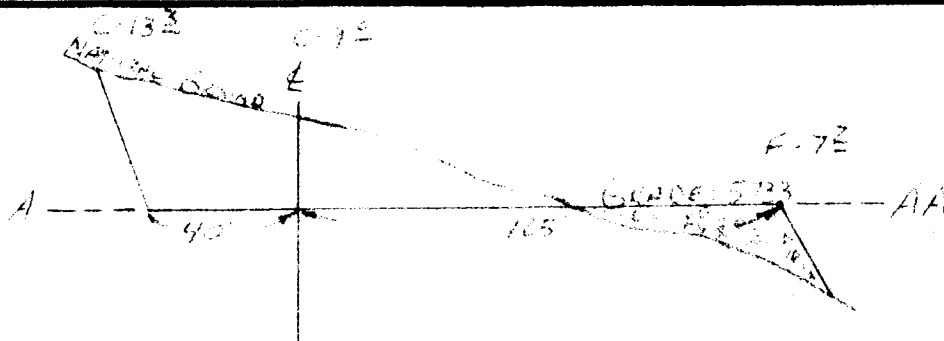
b. Proof of Appropriation shall be submitted to the State Engineer's office by

State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No.



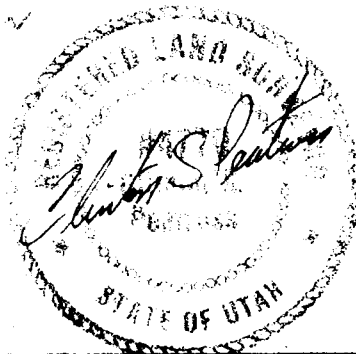


JOB # 239

9/28/84

42 CUBIC YARDS FILL ON PAD
32 CUBIC YARDS CUT ON PAD
70 CUBIC YARDS CUT ON PIT

35 FEE- NEW ROAD CONSTRUCTION



PREPARED FOR
LOMAX EXPLORATION CO
P.O. BOX 4503 HOUSTON, TEXAS 77210

LOMAX-COYOTE-UTE TRIBAL #4-9
NW 1/4, TW 1/4, SECTION 9, T4S, R4W, USB&N
DUCHESE COUNTY, UTAH (EAT #BIA-420-H00-3333)

PREPARED BY
PEATROSS LAND SURVEYS
REGISTERED LAND SURVEYORS
P.O. BOX 271
DUCHESE, UTAH 84021.
(801) 738-2386

JOB # 239

LOMAX-COYOTE-UTE TRIBAL #4-9

OPERATOR Roman Exploration DATE 10-26-84
WELL NAME Coyote Lfte. Tract #4-9
SEC NW NW 9 T 45 R 4W COUNTY Duchene

43-013-31012
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:
No other wells within 1000'
Exception location requested
Water & - 43-9611 - T 60262

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☐ c-3-a _____ CAUSE NO. & DATE

☐ c-3-b ☒ c-3-c

SPECIAL LANGUAGE: STIPULATIONS

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☐ c-3-b

☒ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Lomax Exploration Company 3. ADDRESS OF OPERATOR P. O. Box 4503 Houston, Texas 77210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 984' FWL & 4710' FSL NW NW		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3333 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Coyote Ute Tribal 9. WELL NO. 4-9 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T4S R4W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5735 GR		

RECEIVED

OCT 22 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Exception Location <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Lomax Exploration Company requests an exception location for the subject well under Rule C3(c). The proposed location is necessary due to the topography in the area.

Lomax Exploration Company controls the mineral rights on all lands within a 660' radius of the proposed location.

18. I hereby certify that the foregoing is true and correct

SIGNED G. L. Pruitt

TITLE V.P. Drilling & Production

DATE Oct. 18, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE _____

DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 29, 1984

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Gentlemen:

Re: Well No. Coyote Ute Tribal #4-9 - NW NW Sec. 9, T. 4S, R. 4W
4710' FSL, 984' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Lomax Exploration Company
Well No. Coyote Ute Tribal #4-9
October 29, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31012.

Sincerely,

A handwritten signature in black ink, appearing to be "R. J. Firth", written over a horizontal line.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

984' FWL & 4710' FSL (NW 1/4 NW 1/4)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles east of Duchesne Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

984'

16. NO. OF ACRES IN LEASE

964.72

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3800'

19. PROPOSED DEPTH

8500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5735 GR

22. APPROX. DATE WORK WILL START*

January 1, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	600'	To surface
8-3/4"	7"	23# & 26#	7500'	As required
6-1/8"	4-1/2" Liner	13.5#	8500'	As required

Anticipated BHP 4200psi. per letter
4/6/84

RECEIVED

NOV 23 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt

TITLE V.P. Drilling & Production

DATE October 18, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Div. O&G/M

FT-AXA-5-A-001

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. 4-9

Location Sec. 9 T4S R4W Lease No. BIA 14-20-H62-3333

Onsite Inspection Date 10-25-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,000 psi, and the annular-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The cementing program for the 7-inch casing and the 4½-inch casing shall isolate and protect all hydrocarbon and fresh water zones encountered while drilling.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads

- a. Width: 30' right-of-way.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the southwest side of the location between points No. 3 and 4.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

10. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with a plastic nylon reinforced liner.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit will be located on the south side of the location between points No. 2 and 3.

The stockpiled topsoil will be stored on the southeast side of the location near point No. 2, south of the access road.

Access to the well pad will be from the east near point No. 2.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and shredded before backfilling of the reserve pit.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the private land owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture will be determined by the private land owners surface agreement.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

13. Surface and Mineral Ownership

Private surface and Indian minerals.

14. Other Information

Diversion ditch along east side of reserve pit, drainage to the north.

Bar ditch on south side of access road.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

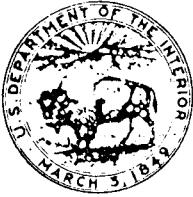
This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

15. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.



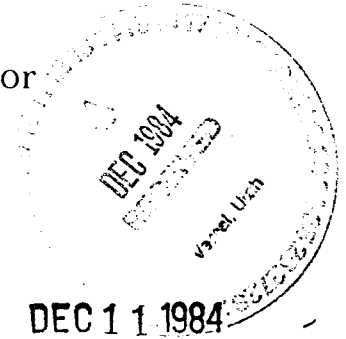
United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026

(801) 722-2406 Ext. 33, 34



IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

MEMORANDUM

TO: District Manager, Bureau of Land Management
Acting
FROM: Superintendent, Uintah and Ouray Agency
SUBJECT: LOMAX EXPLORATION COMPANY, Well #7-4, 4-9, 10-8, 16-8
in ~~xxx~~ Section 4, 8, and 9, Township 4 South, Range 4 West, USM.

We (~~xxxxxxxxxxxx~~ recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 12/7/84, we have cleared the proposed location in the following areas of environmental impact.

YES	_____	NO	<u>X</u>	Listed threatened or endangered species.
YES	_____	NO	<u>X</u>	Critical wildlife habitat.
YES	_____	NO	<u>X</u>	Archaeological or cultural resources.
YES	_____	NO	_____	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES	_____	NO	_____	Other (if necessary)

REMARKS: FEE SURFACE, BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Roger L. Cooney

RECEIVED
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT
FORT DUCHESNE, UTAH

DEC 1 2 1984

October 18, 1984

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re. Coyote Ute Tribal #4-9
NW/NW Sec. 9, T4S, R4W
Duchesne County, Utah
Application for Permit to Drill

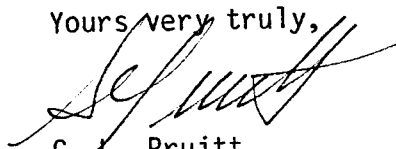
Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,



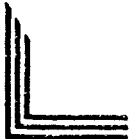
G. L. Pruitt
Vice President, Drilling and Production

GLP:da
Enclosures

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta and Ouray Agency
Ft. Duchesne, Utah 84026

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Operator's name)
(Operator's address)
(Operator's phone)

6. Lease Designation and Serial No.

14-20-H62-3333

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. Unit Agreement Name

8. Farm or Lease Name

Coyote Ute Tribal

9. Well No.

Coyote Ute Tribal #4-9

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Bk.
and Survey, or Area

Sec. 9, T4S, R4W, USB&M.

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☐

Other ☐

AUG 12 1985

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

Linmar Energy Corporation

DIVISION OF OIL
GAS & MINING

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

984' FWL, 4710' FSL (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

3 miles East of Duchesne, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest dirg. line, if any)

984'

16. No. of acres in lease

964.72

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

3800'

19. Proposed depth

8500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GROUND ELEV. 5735

22. Approx. date work will start*

July 22, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12- $\frac{1}{4}$ "	9-5/8"	36#	600'	To surface
8-3/4"	5-1/2"	20 & 23#		To TD

Linmar Energy Corporation agrees to comply with all conditions of this A.P.D..

Cementing program for the 5 $\frac{1}{2}$ " casing shall isolate and protect all hydrocarbons and fresh water zones encountered while drilling.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Evan Gentile, Land Agent Date 7/22/85

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

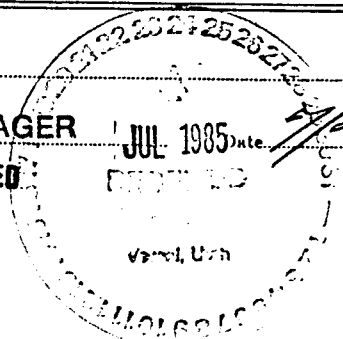
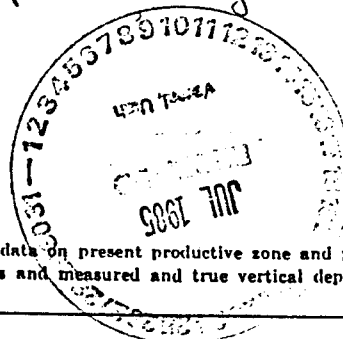
Title DISTRICT MANAGER

Conditions of approval, if any:

COPIES OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side



APPLICATION TO APPROPRIATE WATER STATE OF UTAH

43-9724

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is Lamar Energy Corporation

3. The Post Office address of the applicant is P.O. Box 1327

4. The quantity of water to be appropriated xxxv second-feet and/or 10 acre-feet

5. The water is to be used for oil well drilling from 7/30/85 to 7/29/86
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Duchesne River
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point*
North 1200 feet and east 700 feet from the southeast
corner of Section 1; Township 4 South, Range 5 East, 125N

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of water trucks

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No ☒ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No _____

If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Drilling and

completing the Coyote Lake Tribal 4-9 oil well in Sec 9 T4S R10E, 125N

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Section 9 Township 4 South, Range 4 West, 125N

21. The use of water as set forth in this application will consume _____ second-feet and/or acre-feet of water and 10 (ten) second feet and/or acre feet will be returned to the natural stream or source at a point described as follows: None

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Water is to be used for the drilling of an oil well in
Section 9, Township 4 South Range 4 West, U.S.M.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which
can be beneficially used for the purpose herein described

Evan Neal 7/29/85
Signature of Applicant*
Linnar Energy Land Agent

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of..... } ss

On the day of, 19....., personally appeared before me, a
notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States,
or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to	20	22.50
over 20 to	500	45.00
over 500 to	7500	45.00
over 7500	150.00

plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

- 7-29-85
1. Application received by mail over counter in State Engineer's office by S. M.
2. Priority of Application brought down to, on account of
3. Application fee, \$, received by Rec. No.
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for approval rejection
18. Application copied or photostated by proofread by
19. Application approved rejected
20. Conditions:
This Application is approved, subject to prior rights, as follows:
a. Actual construction work shall be diligently prosecuted to completion.
b. Proof of Appropriation shall be submitted to the State Engineer's office by
c.
21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued
- State Engineer

Application No.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TO DIVISION OF OIL, GAS, AND MINING
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

984'FWL, 4710' FSL (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

43-013-31012

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

GROUND ELEV. 5735'

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

Coyote Ute Tribal 4-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec 9, T4S, R4W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Energy Corporation has been appointed Operator of the N $\frac{1}{2}$ of
Section 9, T4S, R4W, USM. Linmar Energy Corporation intends to drill
the well that has been permitted by Lomax Exploration.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Evan Gentile, Linmar Energy Corporation 7/30/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DESIGNATION OF OPERATOR RECEIVED

AUG 12 1985

The undersigned is, on the records of the Bureau of ^{Indian Affairs} ~~Land Management~~, holder of lease

BIA

DISTRICT LAND OFFICE: Ft. Duchesne, Utah

SERIAL No.: 14-20-H62-3333

DIVISION OF OIL
& GAS & MINING

and hereby designates

NAME: Linmar Energy Company

ADDRESS: 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 4 South, Range 4 West, Uinta Meridian, Utah
Section 9: N/2

From the surface to the base of the Wasatch Formation

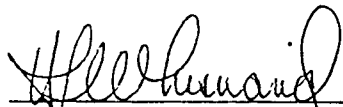
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

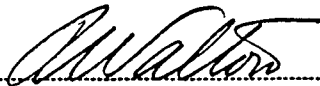
The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

KOCH INDUSTRIES, INC.



H. J. Whisnand, Asst. Secretary



R. Walton - (Signature of lessee) Vice President

P. O. Box 2256
Wichita, KS 67201

(Address)

(Date)

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31012

NAME OF COMPANY: LINMARWELL NAME: COYOTE UTE TRIBAL 4-9D4SECTION NW NW 9 TOWNSHIP 4S RANGE 4W COUNTY DuchesneDRILLING CONTRACTOR CaliberRIG # 25SPUDDED: DATE 8-10-85TIME 7:30 PMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Don DunckleyTELEPHONE # 722-4546DATE 8-12-85 SIGNED JRB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

SEP 09 1985

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Linmar Energy Corporation

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 984' FWL, 4710' FSL (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Operations ☐

5. LEASE
14-20-H62-3333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Coyote

9. WELL NO.
4-9D4

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 9, T4S, R4W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31012

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,735' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10-85 Spud at 7:30 pm

8-11-85 thru 8-13-85 DRilling to 782'.

8-14-85 Ran 19 joints 9 5/8" 36# K55 ST&C casing. Set at 784.44'. Cement with 425 sxs Class A.

8-15-85 Drill cement.

8-15-85 thru 8-30-85 Drilling to 8,385'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 8-30-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 09 1985

WELL: LINMAR-COYOTE 4-9D4
LOCATION: Sec 9, T4S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 8500'

DIVISION OF OIL
GAS & MINING

PAGE 1

8-11-85	315'	Day 1; Drilling, made 242' in 10 1/4 hrs. MW Spud. Remarks: Survey 3 1/4° at 250'. Spud at 7:30 pm 8-10-85. Drilling very rough. DC: \$55,700 CUM: \$55,700
8-12-85	613'	Day 2; Drilling, made 217' in 20 1/2 hrs. MW 9.2, Vis 43 WL N/C, Cake 4, PH 12.3. Remarks: Survey 1/2° at 462'. DC: \$5800 CUM: \$61,500 DMC: \$ 400 CMC: \$ 400
8-13-85	782'	Day 3; Drilling, made 169' in 14 hrs. MW 9, Vis 45, Remarks: Survey 1 3/4° at 782', TD surface hole at 1:00 am 8-13-85, Trip out of hole and started running casing. DC: \$21,600 CUM: \$83,100 DMC: \$ 300 CMC: \$ 700
8-14-85	784'	Day 4; Remarks: Ran 19 joints 9 5/8", 36# K55 ST&C Condition A casing. Set at 784.44'. Float at 742.26. Cement at 425 sxs Class A cement with 2%CaCl, 1/4# floccile, good returns throughout, circulate 30 barrels cement to pit. Bump plug with 1000#, held ok. DC: \$15,700 CUM: \$98,800 DMC: \$ 700 CMC: \$ 1,400
8-15-85	1140'	Day 5; Drilling, made 356' in 6 1/2 hrs. MW water. Remarks: Survey 1 3/4° at 889', 1 3/4° at 1077'. Test BOP's and choke to 5000 psi, held ok. Tag cement at 724'. Drill cement and shoe, now drilling. DC: \$22,000 CUM: \$120,800 DMC: \$ 0 CMC: \$ 1,400
8-16-85	1,958'	Day 6; Drilling, made 818' in 20 3/4 hrs. MW water. PH 9.5. Remarks: Survey 2° at 1359'. 1 1/2° at 1640', 2 1/4° at 1926'. Started mud logging at 1600'. Greenriver top at 1800'. BGG: 20. CG: 40. Show 1; 1674-1684'; Drill Rate: before 2 min, during 1.5 min, after 2 min. Formation Gas: before 45 units, during 175 units, after 10 units. Trace of dark brown oil. Show 2; 1746-1754'; Drill Rate: before 1.5 min, during 1.5 min, after 2 min. Formation Gas: before 10 units, during 160 units, after 30 units. No oil. Show 3; 1806-16'; Drill Rate: before 1.5 min, during 1 min, after 1.5 min. Formation Gas: before 35 units, during 300 units, after 100 units. Trace of dark brown oil. Show 4; 1834-46'; Drill Rate: before 2 min, during 1.5 min, after 2 min. Formation Gas: before 50 units, during 280 units, after 30 units. Trace of dark brown oil. Trace of darkbrown oil. Show 5; 1850-68'; Drill Rate: before 1 min, during 1.5 min, after 2 min. Formation Gas: before 45 units, during 400 units, after 20 units. Trace of darkbrown oil. Show 6; 1900-20';

RECEIVED

WELL: LINMAR-COYOTE 4-9D4
 LOCATION: Sec 9, T4S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 8500'

SEP 09 1985

DIVISION OF OIL
 GAS & MINING

PAGE 2

8-16-85 (cont'd) Drill Rate: before 2 min, during 1 min, after 2 min.
 Formation Gas: before 10 units, during 180 units, after 60 units. Trace of dark brown oil.
 DC: \$19,400 CUM: \$140,200
 DMC: \$ 100 CMC: \$ 1,500

8-17-85 2552' Day 7; Drilling, made 594' in 16 hrs. MW water. PH 10.5.
 Remarks: Survey 3° at 2230'. High rotary torque at 2278'.
 Trip out of hole with bit, bit was green. No fill after trip.
 BGG: 5. CG: 15. Show 7; 2114-2126'; Drill Rate: before 1 min, during 1 min, after 1 min. Formation Gas: before 10 units, during 80 units, after 50 units. Show 8; 2392-2400'; Drill rate: before 1 min, during 1 min, after 1 min. Formation Gas: before 15 units, during 80 units, after 25 units. Show 9; 2460-84; Drill Rate: before 1.5 min, during .5 min, after 1 min. Formation Gas: before 20 units, during 90 units, after 55 units. Trace of dark brown oil.
 DC: \$15,200 CUM: \$155,400
 DMC: \$ 600 CMC: \$ 2,100

8-18-85 3,705' Day 8; Drilling, made 1153' in 21 1/4 hrs. MW water, PH 10.
 Remarks: Drilling ahead. Show 10; 2696-2706; Drill Rate: before 1 min, during 1 min, after 1 min. Formation Gas: before 40 units, during 70 units, after 50 units. Trace of dark brown oil. Show 11; 2826-2844'; Drill Rate: before 1 min, during .5 min, after 1 min. Formation Gas: before 15 units, during 70 units, after 15 units. Trace of dark brown oil. Show 12; 2930-60; Drill Rate: before 1 min, during .5 min, after 1 min. Formation Gas: before 50 units, during 120 units, after 50 units. Trace of darkbrown oil. Show 13; 3126-40'; Drill Rate: before 1 min, during .5 min, after 1 min. Formation Gas: before 40 units, during 90 units, after 40 units. Trace of darkbrown oil. Survey 3 1/2° at 2500'. 3° at 2900'. 3 1/4° at 3268'. 3 3/4° at 3579'. BGG: 5-50. CG: 10-130.
 DC: \$27,300 CUM: \$182,700
 DMC: \$ 600 CMC: \$ 2,700

8-19-85 4535' Day 9; Drilling, made 830' in 21 hrs. MW water, PH 12. Remarks: Repair clutch, Show 14; 3730-40'; Drill Rate: before 1 min, during 1 min, after 1 min. Formation Gas: before 25 units, during 65 units, after 45 units. Trace of darkbrown oil. Show 15; 3786-3800'; Drill Rate: before 1.5 min, during 1.5 min, after 2 min. Formation Gas: before 20 units, during 400 units, after 400 units. Slight increase in dark brown oil. Show 16; Drill Rate: before 1 min, during 1 min, after 1.5 min. Formation Gas: before 180 units, during 260 units, after 120 units. Trace of dark brown oil. Show 17; 4338-4350'; Drill Rate: before 2 min, during 1 min, after 2 min. Formation Gas: before 140 units, during 260 units, after 160 units. Trace of dark brown oil. Survey 3 1/4° at 3916'. 3° at 4453'. BGG: 25-500. CG: 60-640.
 DC: \$21,200 CUM: \$203,900
 DMC: \$ 1,400 CMC: \$ 4,100

WELL: LINMAR-COYOTE 4-9D4
LOCATION: Sec 9, T4S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 8500'

REC'D

SEP 17 1985

DIVISION OF OIL & GAS
GAS & MINING

PAGE 3

8-20-85 5,284' Day 10; Drilling, made 749' in 21 3/4 hrs. MW water. PH 11.8.
Remarks: Repair #1 engine clutch, repair rotary chain. Drilling ahead. Show 18; 4580-4600'; Drill Rate: before 1.5 min, during 1 min, after 1 min. Formation Gas: before 100 units, during 300 units, after 220 units. Slight increase in dark brown oil. Show 19; 4870-80'; Drill Rate: before 1.5 min, during 1 min, after 1 min. Formation Gas: before 300 units, during 580 units, after 300 units. Trace of dark brown oil. Show 20; 4916-20'; Drill Rate: before 2 min, during .5 min, after 1 min. Formation Gas: before 270 units, during 390 units, after 220 units. Trace of dark brown oil. Show 21; 4930-40'; Drill Rate: before 2 min, during .5 min, after 1 min. Formation Gas: before 280 units, during 460 units, after 350 units. Trace of dark brown oil. BGG: 50-500. CG: 240-600. Survey 3 3/4° at 4900'.
DC: \$13,900 CUM: \$217,800
DMC: \$ 900 CMC: \$ 5,000

8-21-85 6016' Day 11; Drilling, made 732' in 23 hrs. MW water. PH 12.3.
Remarks: Survey 3° at 5500'. Drilling ahead. Show 22; 5432-46'; Drill Rate: before 2 min, during 1.5 min, after 1.5 min. Formation Gas: before 360 units, during 900 units, after 400 units. Slight increase in dark brown oil. Show 23; 5538-46'; Drill Rate: before 2 min, during 2 min, after 2 min. Formation Gas: before 240 units, during 500 units, after 400 units. Increase in dark brown oil. BGG: 150-500. CG: 230-700
DC: \$20,000 CUM: \$237,800
DMC: \$ 3,800 CMC: \$ 8,800

8-22-85 6421' Day 12; Drilling, made 405' in 13 3/4 hrs. MW 8.9, Vis 35, PH 12.5. Remarks: Start mudding up at 6338'. Tripping for bit. Survey 5° at 6100'. 4 3/4° at 6421'. Show 24; 6036-50'; Drill Rate: before 2 min, during 1.5 min, after 2 min. Formation Gas: before 400 units, during 700 units, after 300 units. Abundant dark brown and dark green oil. Show 25; 6418-21; Drill Rate: before 1.5 min, during 1 min, after 1.5 min. Formation Gas: before 400 units, during 700 units, after 500 units. Trace of darkbrown oil. Top of Transition zone at 6280'. BGG: 200-400. CG: 440-800.
DC: \$10,700 CUM: \$248,500
DMC: \$ 900 CMC: \$ 9,700

WELL: LINMAR-COYOTE 4-9D4
LOCATION: Sec 9, T4S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 8500'

SEP 1985

PAGE 4

8-23-85 6675' Day 13; Drilling, made 254' in 18 1/4 hrs. MW 8.9, Vis 35, WL 28, Cake 3/32, PH 12. Remarks: Drilling ahead. No shows. BGG: 140-15. CG: 25-65. TG: 780.
DC: \$8600 CUM: \$257,100
DMC: \$1300 CMC: \$ 11,000

8-24-85 7020' Day 14; Drilling, made 345' in 23 hrs. MW 9.1, Vis 37, WL 20, Cake 2/32, PH 11.8. Remarks: Survey 4 1/2° at 6904'. BGG: 100. CG: 400. Show 26; 6750-70'; Drill Rate: before 1.5 min, during 1 min, after 2 min. Formation Gas: before 75 units, during 240 units, after 210 units. Trace of darkbrown oil. Show 27; 6794-02; Drill Rate: before 2 min, during 2.5 min after 6 min. Formation Gas: before 140 units, during 340 units, after 200 units. Trace of darkbrown oil. Show 28; 6960-90; Drill Rate: Before 5 min, during 1.5 min, after 2.5 min. Formation Gas: before 70 units, during 180 units, after 70 units.
DC: \$12,000 CUM: \$269,100
DMC: \$ 3,600 CMC: \$ 14,600

8-25-85 7,364' Day 15; Drilling, made 344' in 23 3/4 hrs. MW 9.5, Vis 37, WL 15, Cake 2/32, PH 10. Remarks: Mud weight up due to high solids content. Drilling ahead. BGG : 140. CG: 500. Show 29; 7030-42; Drill Rate: before 3.5 min, during 1.5 min, after 5 min. Formation Gas: before 70 units, during 160 units, after 50 units. No oil. Show 30; 7164-7180' Drill Rate: before 4 min, during 2 min, after 3.5 min. Formation Gas: before 35 units, during 180 units, after 65 units. No oil.
DC: \$9300 CUM: \$278,400
DMC: \$ 400 CMC: \$ 15,000

8-26-85 7,703' Day 16; Drilling, made 339' in 22 3/4 hrs. MW 9.5, Vis 37, WL 14.4, Cake 2/32, PH 10. Remarks: Survey 5 3/4° at 7590'. Drilling ahead. BGG: 90. CG: 400. Show 31; 7426-36'; Drill Rate: before 4 min, during 2 min, after 3 min. Formation Gas: before 110 units, during 220 units, after 100 units. No oil. Show 32; 7460-72'; Drill Rate: before 5 min, during 2 min, after 3.5 min, Formation Gas: before 90 units, during 380 units, after 90 units. No oil. Show 33; 7692-7700'; Drill Rate: before 6.5 min, during 5 min, after 6 min. Formation Gas: before 35 units, during 390 units, after 120 units. Slight trace of darkbrown oil.
DC: \$9500 CUM: \$287,900
DMC: \$ 700 CMC: \$ 15,700

RECEIVED

SEP 09 1985

WELL: LINMAR-COYOTE 4-9D4
LOCATION: Sec 9, T4S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #25
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 8500'

DIVISION OF OIL
GAS & MINING

PAGE

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8-27-85 7954' Day 17; Drilling, made 251' in 23 3/4 hrs. MW 9.7, Vis 38, WL 15.2, Cake 2/32, PH 9.5. Remarks: Drilling ahead. Top of Wasatch at 6550'. BGG: 40. CG: 70. No Shows.
DC: \$9000 CUM: \$296,900
DMC: \$ 500 CMC: \$ 16,200

8-28-85 8080' Day 18; Drilling, made 126' in 13 1/4 hrs. MW 9.7, Vis 36, WL 11.2, Cake 2/32, PH 10. Remarks: Survey 5 3/4° at 7375'. Survey tool stuck in corrosion ring in top of collars at 7375'. BGG: 70. CG: 110. Show 34; 8044-50'; Drill Rate: before 8 min, during 8 min, after 5 min. Formation Gas: before 65 units, during 800 units, after 90 units. Slight trace of darkbrown oil.
DC: \$11,600 CUM: \$308,600
DMC: \$ 800 CMC: \$ 17,000

8-29-85 8,244' Day 19; Drilling, made 164' in 19 1/2 hrs. MW 9.7, Vis 37, WL 9.6, Cake 2/32, PH 10. Remarks: 4' of fill after trip. Drilling ahead. BGG: 30. CG: 70. No shows.
DC: \$7,000 CUM: \$315,600
DMC: \$ 400 CMC: \$ 17,400

8-30-85 8,385' Day 20; Drilling, made 141' in 17 3/4 hrs. MW 9.7, Vis 35, WL 10.2, Cake 2/32, PH 10. Remarks: Pulled 10 stands to change out kelly. No fill after short trip. Lost 50 barrels mud at 8,270'. Drilling ahead. BGG: 15. CG: 35. STG: 480. No shows.
DC: \$7,100 CUM: \$322,700
DMC: \$ 600 CMC: \$ 18,000

8-31-85 8,500' Day 21; Drilling, made 115' in 15 3/4 hrs. MW 9.8, Vis 45, WL 16, Cake 2/32, PH 10. Remarks: Made 20 stands short trip, no fill. Trip out of hole to log. BGG: 20. CG: 50. STG: 480. No Shows.
DC: \$16,000 CUM: \$338,700
DMC: \$ 600 CMC: \$ 18,600

9-1-85 8,500' Day 22; MW 9.7, Vis 47, WL 9.6, Cake 2/32, PH 10. Remarks: Logging tools would not go below 5400'. Ran in with drill pipe, took weight at 5400'. Went to 8500' without circulating. Chain out of hole. Ran logs - no trouble getting to bottom.
DC: \$7300 CUM: \$346,000
DMC: \$ 700 CMC: \$ 19,300

9-2-85 8,500' Day 23; MW 9.5, Vis 47, WL 10, Cake 2/32, PH 9.5. Remarks: Running 5 1/2" casing. Gas after logs 1050. Trace of brown oil in mud.
DC: \$26,000 CUM: \$372,000
DMC: \$ 100 CMC: \$19,400

RECEIVED

SEP 9 1985

WELL: LINMAR-COYOTE 4-9D4
 LOCATION: Sec 9, T4S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #25
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 8500'

DIVISION OF OIL & GAS

PAGE 6

9-3-85 8500'

Day 24; MW 9.8, Vis 47, WL 10, Cake 2/32, PH 9.5. Remarks:
 Ran Halliburton Guide Shoe - .83'. 1 joint 5 1/2" 23# (38.55')
 S-95 LT&C, Halliburton Differential Float collar (1.66') 3
 joints 23# S-95 (114.2') 5 1/2" LT&C, 26 joints 23# N-80 5 1/2"
 LT&C (1063.99'), 181 joints 17#, N-80, 5 1/2" LT&C - (7281.83)
 Total pipe and float equipment (8500.98'). Rig up to circulate
 and wash to bottom. Had plugged shoe joint. Unable to pump thru
 shoe. Surge and try to unplug for 2 hours. Called perforators
 and run in hole and tagged at 8408'. Shot 4 holes at 8405-06'.
 Shoe at 8459'. Float collar at 8418'. Break circulation, circulate
 gas and condition mud. Pump 20 barrels fresh water. Mix 1000
 sxs Halliburton Lite cement with 10% salt, 10# gilsonite per sak.
 .4% HR-4, 1/4# floccile per sk. to slurry wt of 12.7 ppg followed
 by 600 sxs Class "H" cement with 10% salt, 1/4# floccile, .4% Halad
 9., .3% HR-4. Slurry weight 15.8 ppg. Release top rubber plug and
 displace to 8310'. with 191 1/2 bls fresh water and shut in with
 2000 psi differential pressure. Plug down at 7:00 pm 9-2-85. Good
 returns throughout entire cementing operation. But observed mud
 slowly dropping in annulus before setting slips. String weight
 130,000#, Set 130,000# on casing hanger slips. Wait on cement
 10 hours. Bled pressure off - take off cementing head. Gas 900
 units before cementing. Trace of green oil.

DC: \$121,400
 DMC: \$ 100

CUM: \$493,400
 CMC: \$ 19,500

9-4-85 8,500'

Day 25; Remarks: Rig released at 12:00 noon 9-3-85.

DC: \$3400
 DMC: \$ 0

CUM: \$496,800
 CMC: \$ 19,500

Drop from report until activity resumes.

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3333	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 984' FWL, 4710' FWL (NW1/4NW1/4)		8. FARM OR LEASE NAME Coyote	
14. PERMIT NO. 43-013-31012		9. WELL NO. 4-9DH	
15. ELEVATIONS (Show whether DT, RT, or, etc.) 5,735' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T4S, R4W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 5895'-8062' with 30,000 gals.
15% HCl on 10/14/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Division EngineerDATE October 30, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 10, 1986

Linmar Energy Corporation
P O Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Coyote Ute Tribal #4-9 - Sec. 9, T. 4S, R. 4W
Duchesne County, Utah - APi #43-013-31012

A review of our records indicates that copies of the CNL, FDC, GR, CAL, SP and DIL Logs which were run on the referenced well as indicated on the Well Completion Report dated November 20, 1985 have not been received.

Rule 312, Oil and Gas Conservation General Rules, requires that copies of the well logs be submitted within 90 days of well completion.

Please use the address listed below to provide the required copies of logs at your earliest convenience, but not later than November 28, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

A handwritten signature in dark ink, appearing to read "Norm", with a long horizontal flourish extending to the right.

Norman C. Stout
Records Manager

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/63

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ NOV 25 1985

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

DIVISION OF OIL

3. ADDRESS OF OPERATOR

7979 E. Tufts. AVE. PKWY., STE. #604, DENVER, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 984' FWL, 4710' FSL (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

At top prod. interval reported below SAME.

At total depth SAME.

14. PERMIT NO.

43-013-31012

DATE ISSUED

10-29-84

12. COUNTY OR

PARISH

DUCHESSNE

13. STATE

UTAH

15. DATE SPUDDED

8-10-85

16. DATE T.D. REACHED

8-31-85

17. DATE COMPL. (Ready to prod.)

10-19-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,735' GR

19. ELEV. CASINGHEAD

Same

20. TOTAL DEPTH, MD & TVD

8,500'

21. PLUG, BACK T.D., MD & TVD

8,185'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8,062 - 5,895', Wasatch

25. WAS DIRECTIONAL
SURVEY MADE

X

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, FDC, GR, CAL, SP, DIL, LBL mudlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	784.44'	12-1/2"	425 sxs. Class "A", 2" CACI	
5-1/2"	23#	8,185.00'	8-3/4"	1000 sxs. Lite, 600 sxs. "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5,851	5,851

31. PERFORATION RECORD (Interval, size and number)

See attachments.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6996'-8062'	10,000 gals. 15% HCl
7594'-5895'	30,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-19-85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-19-85	20	64/64"	→	191	-0-	756	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
350	-0-	→	229.20	-0-	907.20	39.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

Mike Guinn

35. LIST OF ATTACHMENTS

Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Laura M. Rohlfeder

TITLE

Production Clerk

DATE

11-20-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	8,062'	5,895'		Wasatch	7,975'	7,975'
				Green River	9,325'	9,325'

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on Reverse Side)

Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3333	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
3. ADDRESS OF OPERATOR PO. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 984' FWL, 4710' FSL (NW1/4NW1/4)		8. FARM OR LEASE NAME COYOTE UTE TRIBAL	
14. PERMIT NO. 43-013-31012		9. WELL NO. 4-9D4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,735' GR		10. FIELD AND POOL, OR WILDCAT WILD CAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T4S, R4W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch Perforations from 8350'-8391' with 4,200 gals.

15% HCl on February 22, 1986.

RECEIVED
MAR 12 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Division Engineer</u>	DATE <u>March 12, 1986</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR

(Other Instructions on Reverse Side)

Form No. 42-11424

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

COYOTE UTE TRIBAL

9. WELL NO.

4-9D4

10. FIELD AND POOL, OR WILDCAT

WILD CAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9 T4S, R4W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL ☐ GAS ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

PO. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

984' FWL, 4710' FSL (NW $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

43-013-31012

4707

LWSTC

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

5,735' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch Perforations from 8350'-8391' with 4,200 gals.

15% HCl on February 22, 1986.

RECEIVED
MAR 26 1986DIVISION OF
OIL, GAS & MINING

MAR 1986

MAR 14 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE March 12, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

mms

*See Instructions on Reverse Side

MIRU Oil Well Perforators. Test blind rams and lubricator to 3000psi. Perforate the following DIL-GR intervals with a 4" gun, 3jspf, 120 degree phasing.

Run #1: 8,062, 8,046, 8,044, 7,706, 7,696, 7,694, 7,692, 7,471, 7,469, 7,467, 7,178, 7,003. Pressure before=0psi. After=0psi, hole standing full.

Run #2: 7,679-91, 7,166-68, 7,031-33, 7,025-27, 7,019-21, 6,996-98. Pressure before=0psi. After=0psi, hole standing full.

PU Baker R-3 packer, National "F" pump cavity w/blanking sleeve in place, 6' pup joint and 2 1/4 jts 2 7/8, J-55 tbg and TIH and set packer @ 6943'. ND BOPE NU WH. Fill hole and test packer, casing and blanking sleeve to 3000psi. Hold for 5 min. Hook up to tbg and pump into formation, 3/4bbl per min @ 2000psi. Swab test well to flat tank.

SWAB	FROM	TO	BBLS	TOTAL
#1 SURF	2500	7.5	7.5	
#2 2500	5000	14.5	22.0	
#3 5000	6900	14.5	36.5	
#4 6500	6900	.5	37.0	SLIGHT GAS BLOW AFTER SWAB. WAIT 30MIN FOR FLUID ENTRY.

#5 6900 6900 0 37.0 NO FLUID ENTRY AFTER 30MIN. SLIGHT GAS BLOW AFTER SWAB.

SWIFN. Will acidize Wednesday AM.

RIG	2000
BOPE	400
NATL	1500
BAKER	3500
ERC	2600
QWP	4200
CEE	400
DC=\$14,600	CC=\$66,300

RECEIVED

NOV 25 1985

DIVISION OF
GAS & MINING



INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

December 4, 1986

RECEIVED
DEC 05 1986

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

**DIVISION OF
OIL, GAS & MINING**

Attn: Ronald J. Firth

RE: Electric & Mud Logs
Coyote-Ute 4-9D4
SEC 9, T4S, R4W
Duchesne County, Utah

Gentlemen:

Enclosed please find copies of the above captioned logs as recently requested.

If we can be of further assistance, please advise.

Very truly yours,

LINMAR ENERGY CORPORATION

Lori M. Rohleder

Lori M. Rohleder
Production Dept.

lmr

Encls.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 10, 1986

Linmar Energy Corporation
P O Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Coyote Ute Tribal #4-9 - Sec. 9, T. 4S, R. 4W
Duchesne County, Utah - APi #43-013-31012

A review of our records indicates that copies of the ~~CNL~~, ~~FDC~~, ~~GR~~, ~~CAL~~, ~~SP~~ and ~~DIL~~ Logs which were run on the referenced well as indicated on the Well Completion Report dated November 20, 1985 have not been received.

Rule 312, Oil and Gas Conservation General Rules, requires that copies of the well logs be submitted within 90 days of well completion.

Please use the address listed below to provide the required copies of logs at your earliest convenience, but not later than November 28, 1986.

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0448S/63

COMPANY: Finmar UT ACCOUNT # 19520 SUSPENSE DATE: 12-29-86

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Lari Lohleder

CONTACT TELEPHONE NO.: 1-303-773-8003

SUBJECT: FDC CAL SP LOGS listed on WCR but not
rec'd to date. Called Lari + she will check with
her boss. They will send them if they have them.

(Use attachments if necessary)

RESULTS: if they can find the logs they will send them
12-30-86 Lari cannot find above logs. She will
check further and call back

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 12-9-86

COMPANY: Linmar

UT ACCOUNT # 19520 SUSPENSE DATE: 12-29-86

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Lari Lohde

CONTACT TELEPHONE NO.: 1-303-773-8003

43013 2102
454W9
Coyote WA-904

SUBJECT: FDC CAL SP LOGS listed on WCR but not
rec'd to date. Called Lari & she will check with
her boss. They will send them if they have them.

(Use attachments if necessary)

RESULTS: if they can find the logs they will send them
12-30-86 Lari cannot find shore logs. She will
check further and call back
the logs are all combined
per Lari 12-30-86 VC
(Use attachments if necessary)

CONTACTED BY: VC

DATE: 12-9-86

COMPANY: Linmar UT ACCOUNT # 19520 SUSPENSE DATE: 12-29-86

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Lari Lohleder

CONTACT TELEPHONE NO.: 1-303-773-8003

SUBJECT: FDC CAL SP LOGS listed on WCR but not
rec'd to date. Called Lari + she will check with
her boss. They will send them if they have them

(Use attachments if necessary)

RESULTS: if they can find the logs they will send them

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 12-9-86

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3333	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVLET, UTAH 84066		7. UNIT AGREEMENT 060815 N/A <i>POW</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 984' FWL, 4710' FSL (NW $\frac{1}{4}$, NW $\frac{1}{4}$)		8. FARM OR LEASE NAME Coyote Ute Tribal	
14. PERMIT NO. 43-013-31012		9. WELL NO. 4-9D4	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5735' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T4S, R4W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/> <i>IKR</i>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Complete the plugging and abandon of the subject well as per the attached detailed plugging procedure.

RECEIVED
JUN 01 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Carroll Eske*

TITLE Field Foreman

DATE 1/15/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 6-8-87

BY *John R. Baya*

*See Instructions on Reverse Side

Linmar Energy Corporation
PO Box 1327
Roosevelt, Utah 84066

United States Department of the Interior
Bureau of Land Management
Minerals Division
PO Box F
Vernal, Utah 84078

Attention: Bill Owens

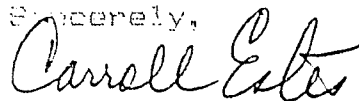
Subject: P&A Coyote Ute 4-83D4

Dear Bill:

I have enclosed a copy of Dowell's cementing report on the subject well as you requested. Also I have included a copy of the detailed plugging procedure.

It was a pleasure working with you on this project. I am sure we will be seeing each other again in the near future.

Sincerely,



Carroll Estes
Field Foreman

Detailed Plugging Procedure

Coyote Ute 4-09D4

January 5, 1987

1. MIRU Service Unit. ND WH. ND BOPE. TOOH w/tbg and packer.
2. TIH w/tbg openended to 5900'. RU Dowell and spot 25 sack balanced cement plug from 5900' to 5700'. POOH w/10stds tbg. SWIFN.
3. RIH w/13jts tbg and tag top of cement @5727'. Displace hole w/9.4ppg fresh water gel to 2900'. POOH w/ tbg.
4. RU McCullough perforators and perforate squeeze holes @2900'. RD perforators. Pressure up on casing to 1500psi and hold for 5 minutes. Received verbal permission to spot balanced cement plug across perforations.
5. TIH w/ tbg openended to 3010'. RU Dowell and spot 25sk balanced cement plug from 3010' to 2810'. POOH w/10jts tbg. Displace hole w/9.5ppg fresh water gel to surface. Spot 20 sack balanced cement plug across surface casing shoe from 883' to 683'. SWIFN.
6. ND BOPE. Cut off braden head. PU 3jts 1.9" tbg. RU Dowell and spot 100' cement plug in 9 5/8" and 5 1/2" annulus to surface and 100' cement plug in 5 1/2" casing to surface. Install dry hole marker. Backfill cellar.
7. As fee surface owner Linmar elects not to reclaim the surface at this time. All surface equipment moved to Linmar's Roosevelt yard.

BREAKDOWN FLUID TYPE		VOLUME		DENSITY	PRESSURE	MAX.	MIN:
<input type="checkbox"/> HESITATION SQ. <input type="checkbox"/> RUNNING SQ.		CIRCULATION LOST		<input type="checkbox"/> YES <input type="checkbox"/> NO	Cement Circulated To Surf. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL.	Bbls		
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO		TO	FT	MEASURED DISPLACEMENT <input type="checkbox"/>	<input type="checkbox"/> WIRELINE		
PERFORATIONS				CUSTOMER REPRESENTATIVE		DS SUPERVISOR	
TO TO						PA. GRAHAM	

BREAKDOWN FLUID TYPE:		VOLUME		DENSITY	PRESSURE	MAX. <input checked="" type="checkbox"/>	MIN. <input checked="" type="checkbox"/>
<input type="checkbox"/> HESITATION SQ.		<input type="checkbox"/> RUNNING SQ.		CIRCULATION LOST <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL. 328 Bbls	TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	<input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION	<input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT
Washed Thru Perfs <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		TO FT		MEASURED DISPLACEMENT <input checked="" type="checkbox"/> <input type="checkbox"/> WIRELINE			
PERFORATIONS				CUSTOMER REPRESENTATIVE	DS SUPERVISOR		
TO TO				- 3500 1515 J. BARA ESTCS		J. H. L. K.	

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

BUDGET BUREAU No. 42-R1424
(Other instructions on reverse side)

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3333

PA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe 110407

7. UNIT AGREEMENT NAME

Coyote Ute Tribal

8. FARM OR LEASE NAME

4-9D4

9. WELL NO.

4-9D4

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9 T4S, R4W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Plugged & Abandoned

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1327 Roosevelt, Utah 84066

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

984' FWL, 4710' FSL (NW¼ NW¼)

14. PERMIT NO.

43-013-31012

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5735'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Reclamation

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The surface reclamation of this well was completed on October 12, 1987 and meets the approval of Linmar Energy Corporation, who is the surface owner.

18. I hereby certify that the foregoing is true and correct

SIGNED

Douglas Howard
Douglas Howard

TITLE

Division Engineer

DATE

10/21/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side